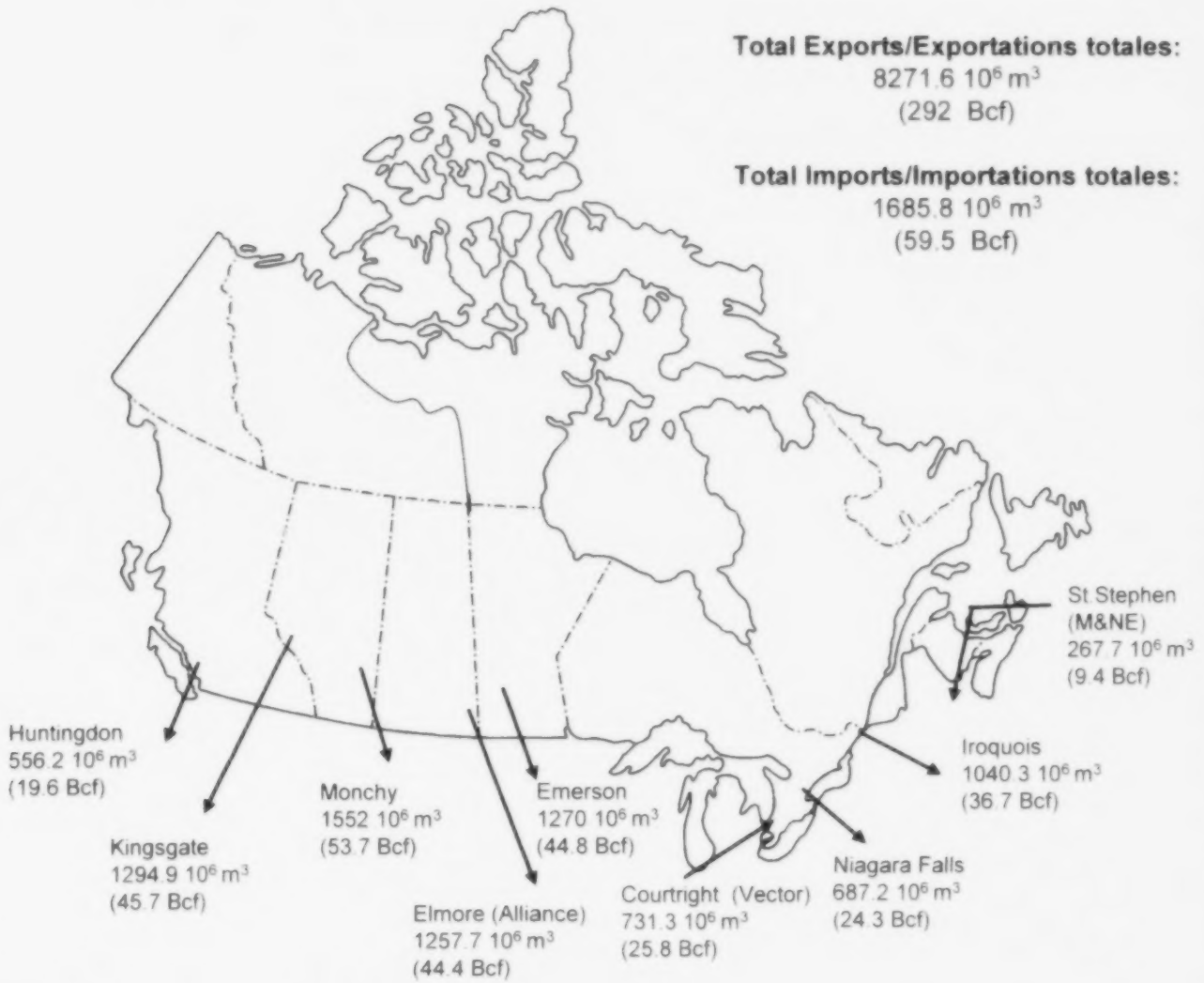
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2008



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2008/novembre 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November

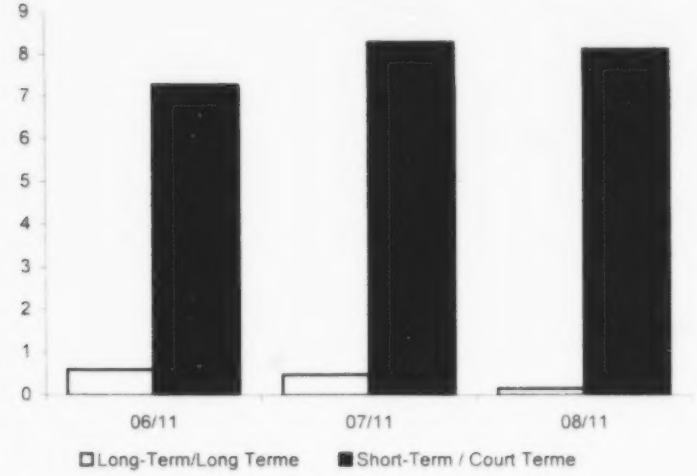


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

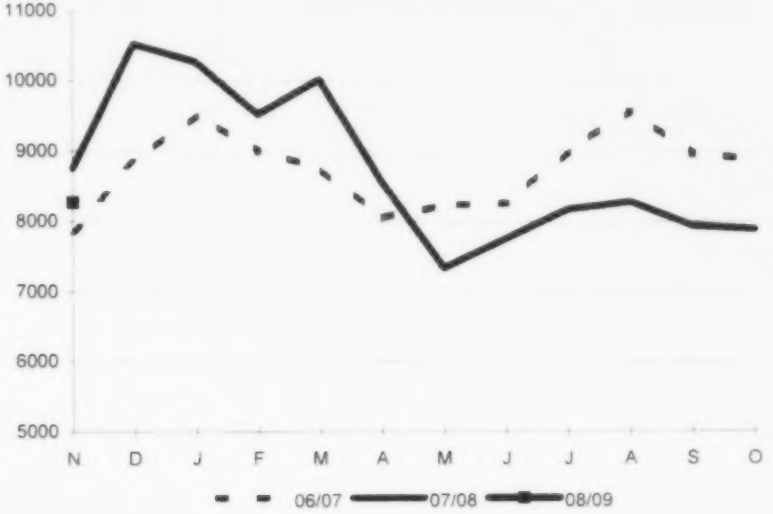


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

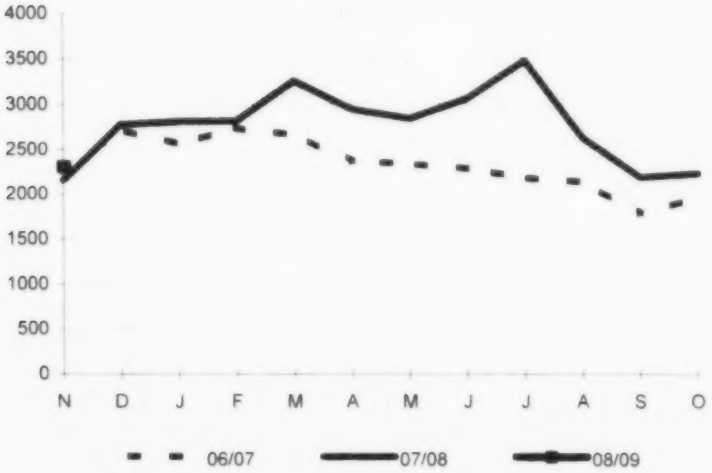
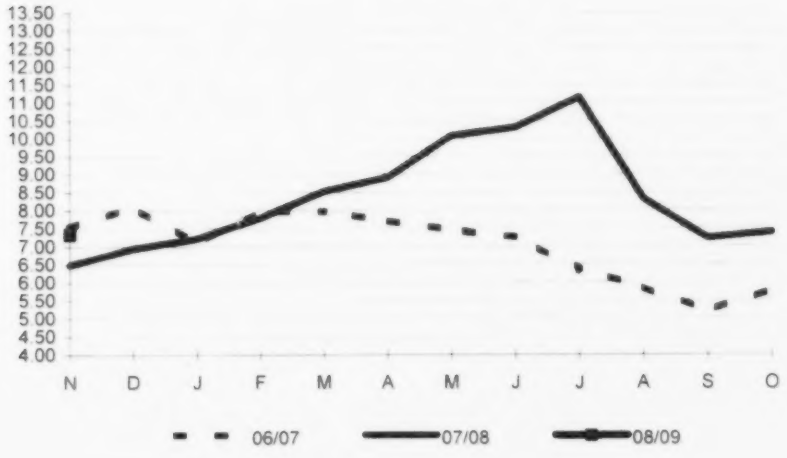


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2008/novembre 2008

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November

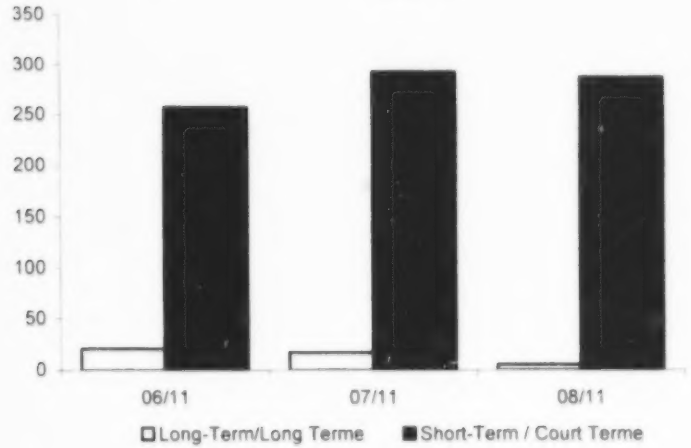


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

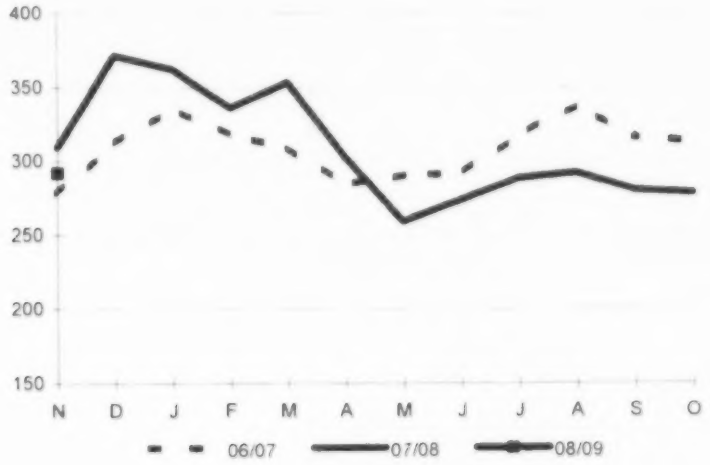


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

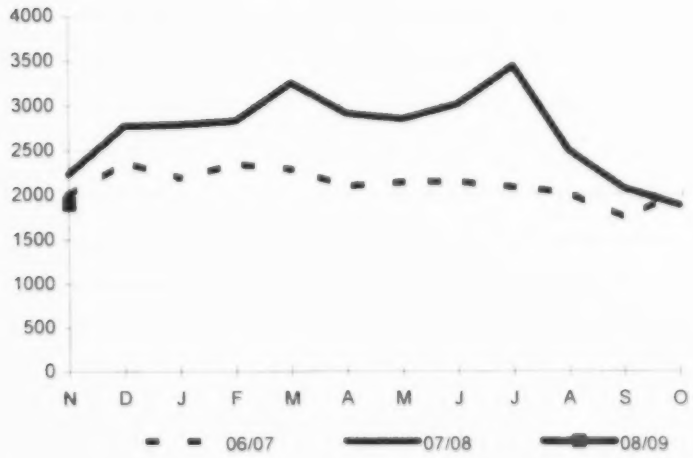
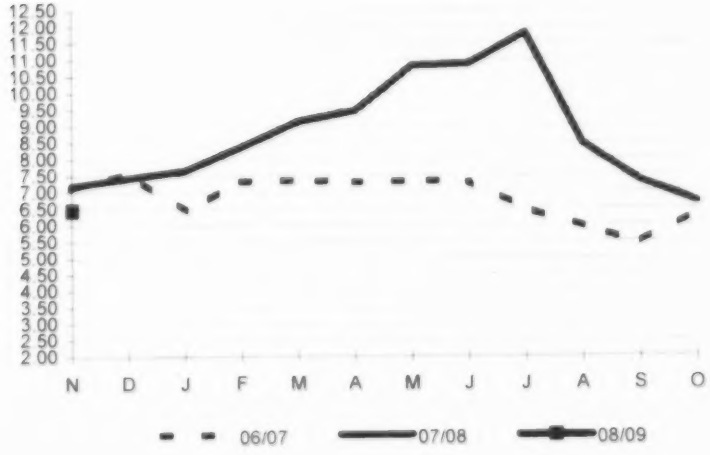


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2007/11	2008/11	% Change	2007/11-2007/11	2008/11-2008/11	% Change
Volume (Millions M3)	Long-term / Long terme	471.6	147.5	-68.7%	471.6	147.5	-68.7%
	Short-term / Court terme	8284.3	8124.1	-1.9%	8284.3	8124.1	-1.9%
	Total	8755.9	8271.6	-5.5%	8755.9	8271.6	-5.5%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	107.1	33.9	-68.3%	107.1	33.9	-68.3%
	Short-term / Court terme	2,045.6	2276.6	11.3%	2045.6	2276.6	11.3%
	Total	2152.8	2310.6	7.3%	2152.8	2310.6	7.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.03	6.11	1.3%	6.03	6.11	1.3%
	Short-term / Court terme	6.49	7.35	13.2%	6.49	7.35	13.2%
	Total	6.47	7.33	13.3%	6.47	7.33	13.3%
Volume (BCF)	Long-term / Long terme	16.6	5.2	-68.7%	16.6	5.2	-68.7%
	Short-term / Court terme	292.4	286.8	-1.9%	292.4	286.8	-1.9%
	Total	309.1	292.0	-5.5%	309.1	292.0	-5.5%
Revenue/Recettes (Millions $US)	Long-term / Long terme	110.8	27.9	-74.8%	110.8	27.9	-74.8%
	Short-term / Court terme	2115.2	1868.9	-11.6%	2115.2	1868.9	-11.6%
	Total	2226.0	1896.7	-14.8%	2226.0	1896.7	-14.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.69	5.38	-19.6%	6.69	5.38	-19.6%
	Short-term / Court terme	7.20	6.47	-10.1%	7.20	6.47	-10.1%
	Total	7.17	6.45	-10.0%	7.17	6.45	-10.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/11	2008/11	% CHANGE VARIATION EN %	2007/11	2008/11	% CHANGE VARIATION EN %	2007/11 2007/11	2008/11 2008/11	% CHANGE VARIATION EN %	2007/11	2008/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	471.6	147.5	-68.7	6.03	6.11	1.3	471.6	147.5	-68.7	6.03	6.11	1.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5207.5	5722.0	9.9	6.51	7.35	12.9	5207.5	5722.0	9.9	6.51	7.35	12.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3076.8	2402.1	-21.9	6.46	7.36	13.9	3076.8	2402.1	-21.9	6.46	7.36	13.9
TOTAL - TERM/TERME	8755.9	8271.6	-5.5	6.47	7.33	13.3	8755.9	8271.6	-5.5	6.47	7.33	13.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1173.0	962.2	-18.0	6.16	6.91	12.1	1173.0	962.2	-18.0	6.16	6.91	12.1
MIDWEST/MIDWEST	3960.4	3702.4	-6.5	6.29	7.05	12.1	3960.4	3702.4	-6.5	6.29	7.05	12.1
MOUNTAIN/ROCHEUSES	22.1	10.2	-53.7	5.90	6.70	13.4	22.1	10.2	-53.7	5.90	6.70	13.4
NORTHEAST/NORD-EST	2447.6	2551.4	4.2	6.84	7.96	16.3	2447.6	2551.4	4.2	6.84	7.96	16.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1152.8	1045.4	-9.3	6.58	7.17	9.0	1152.8	1045.4	-9.3	6.58	7.17	9.0
TOTAL - REGION/RÉGION	8755.9	8271.6	-5.5	6.47	7.33	13.3	8755.9	8271.6	-5.5	6.47	7.33	13.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1590.2	1277.3	-19.7	6.42	7.15	11.3	1590.2	1277.3	-19.7	6.42	7.15	11.3
LDC/SDL	1276.6	1148.0	-10.1	6.35	7.25	14.2	1276.6	1148.0	-10.1	6.35	7.25	14.2
MARKETING CO./COMMERCIALISATEURS	5843.4	5766.6	-1.3	6.51	7.38	13.5	5843.4	5766.6	-1.3	6.51	7.38	13.5
PIPELINE/PIPELINES	45.6	79.7	74.7	5.99	7.45	24.4	45.6	79.7	74.7	5.99	7.45	24.4
TOTAL - CUSTOMER TYPE/CLIENT	8755.9	8271.6	-5.5	6.47	7.33	13.34	8755.9	8271.6	-5.5	6.47	7.33	13.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/11	2008/11	% CHANGE VARIATION EN %	2007/11	2008/11	% CHANGE VARIATION EN %	2007/11 2007/11	2008/11 2008/11	% CHANGE VARIATION EN %	2007/11 2007/11	2008/11 2008/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16.6	5.2	-68.7	6.69	5.38	-19.6	16.6	5.2	-68.7	6.69	5.38	-19.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	183.8	202.0	9.9	7.22	6.47	-10.4	183.8	202.0	9.9	7.22	6.47	-10.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	108.6	84.8	-21.9	7.16	6.48	-9.6	108.6	84.8	-21.9	7.16	6.48	-9.6
TOTAL - TERM/TERME	309.1	292.0	-5.5	7.17	6.45	-10.0	309.1	292.0	-5.5	7.17	6.45	-10.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.4	34.0	-18.0	6.83	6.08	-11.0	41.4	34.0	-18.0	6.83	6.08	-11.0
MIDWEST/MIDWEST	139.8	130.7	-6.5	6.98	6.21	-11.0	139.8	130.7	-6.5	6.98	6.21	-11.0
MOUNTAIN/ROCHEUSES	0.8	0.4	-53.7	6.55	5.90	-9.9	0.8	0.4	-53.7	6.55	5.90	-9.9
NORTHEAST/NORD-EST	86.4	90.1	4.2	7.59	7.01	-7.6	86.4	90.1	4.2	7.59	7.01	-7.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.7	36.9	-9.3	7.30	6.32	-13.5	40.7	36.9	-9.3	7.30	6.32	-13.5
TOTAL - REGION/RÉGION	309.1	292.0	-5.5	7.17	6.45	-10.0	309.1	292.0	-5.5	7.17	6.45	-10.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	56.1	45.1	-19.7	7.13	6.30	-11.64	56.1	45.1	-19.7	7.13	6.30	-11.6
LDC/SDL	45.1	40.5	-10.1	7.04	6.38	-9.35	45.1	40.5	-10.1	7.04	6.38	-9.3
MARKETING CO./COMMERCIALISATEURS	206.3	203.6	-1.3	7.22	6.50	-9.93	206.3	203.6	-1.3	7.22	6.50	-9.9
PIPELINE/PIPELINES	1.6	2.8	74.7	6.65	6.57	-1.27	1.6	2.8	74.7	6.65	6.57	-1.3
TOTAL - CUSTOMER TYPE/CLIENT	309.1	292.0	-5.5	7.17	6.45	-10.0	309.1	292.0	-5.5	7.17	6.45	-10.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/11	2008/11	%CHANGE VARIATION EN %	2007/11	2008/11	%CHANGE VARIATION EN%	2007/11-2007/11	2008/11-2008/11	%CHANGE VARIATION EN %	2007/11-2007/11	2008/11-2008/11	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.9	26.4	15.6				22.9	26.4	15.6			
	TOTAL	ADEN	22.9	26.4	15.6				22.9	26.4	15.6			
CARDSTON		SHORT-TERM/COURT TERME	16.9	7.5	-55.5				16.9	7.5	-55.5			
	TOTAL	CARDSTON	16.9	7.5	-55.5				16.9	7.5	-55.5			
CHIPPAWA		SHORT-TERM/COURT TERME	136.6	191.1	39.9	7.21	8.40	16.5	136.6	191.1	39.9	7.21	8.40	16.5
	TOTAL	CHIPPAWA	136.6	191.1	39.9	7.21	8.40	16.5	136.6	191.1	39.9	7.21	8.40	16.5
CORNWALL		SHORT-TERM/COURT TERME	18.3	16.5	-9.7	8.64	10.27	18.8	18.3	16.5	-9.7	8.64	10.27	18.8
	TOTAL	CORNWALL	18.3	16.5	-9.7	8.64	10.27	18.8	18.3	16.5	-9.7	8.64	10.27	18.8
EAST HEREFORD		LONG-TERM/LONG TERME	58.8	13.0	-77.9	7.44	5.30	-28.8	58.8	13.0	-77.9	7.44	5.30	-28.8
		SHORT-TERM/COURT TERME	33.4	49.6	48.6				33.4	49.6	48.6			
	TOTAL	EAST HEREFORD	92.2	62.6	-32.1				92.2	62.6	-32.1			
ELMORE		SHORT-TERM/COURT TERME	1270.4	1257.7	-1.0	6.38	7.10	11.2	1270.4	1257.7	-1.0	6.38	7.10	11.2
	TOTAL	ELMORE	1270.4	1257.7	-1.0	6.38	7.10	11.2	1270.4	1257.7	-1.0	6.38	7.10	11.2
EMERSON		LONG-TERM/LONG TERME	16.0	0.0	-100.0	6.66	0.00	-100.0	16.0	0.0	-100.0	6.66	0.00	-100.0
		SHORT-TERM/COURT TERME	1339.0	1270.0	-5.2	6.41	7.28	13.6	1339.0	1270.0	-5.2	6.41	7.28	13.6
	TOTAL	EMERSON	1354.9	1270.0	-6.3	6.41	7.28	13.5	1354.9	1270.0	-6.3	6.41	7.28	13.5
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.4	-3.2	3.34	4.39	31.2	4.5	4.4	-3.2	3.34	4.39	31.2
		SHORT-TERM/COURT TERME	637.8	551.9	-13.5	6.73	7.28	8.2	637.8	551.9	-13.5	6.73	7.28	8.2
	TOTAL	HUNTINGDON	642.3	556.2	-13.4	6.71	7.26	8.2	642.3	556.2	-13.4	6.71	7.26	8.2
IROQUOIS		LONG-TERM/LONG TERME	45.8	67.8	48.2	6.77	7.35	8.6	45.8	67.8	48.2	6.77	7.35	8.6
		SHORT-TERM/COURT TERME	752.2	972.4	29.3	7.18	8.00	11.4	752.2	972.4	29.3	7.18	8.00	11.4
	TOTAL	IROQUOIS	798.0	1040.3	30.4	7.16	7.96	11.2	798.0	1040.3	30.4	7.16	7.96	11.2
KINGSGATE		LONG-TERM/LONG TERME	83.3	53.4	-35.9	4.12	4.53	10.0	83.3	53.4	-35.9	4.12	4.53	10.0
		SHORT-TERM/COURT TERME	1570.0	1241.5	-20.9	6.09	6.94	13.9	1570.0	1241.5	-20.9	6.09	6.94	13.9
	TOTAL	KINGSGATE	1653.4	1294.9	-21.7	5.99	6.84	14.1	1653.4	1294.9	-21.7	5.99	6.84	14.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/11	2008/11	%CHANGE VARIATION EN %	2007/11	2008/11	%CHANGE VARIATION EN%	2007/11-2007/11	2008/11-2008/11	%CHANGE VARIATION EN %	2007/11-2007/11	2008/11-2008/11	%CHANGE VARIATION EN %
MONCHY		LONG-TERM/LONG TERME	128.3	0.0	-100.0	5.85	7.65	30.6	128.3	0.0	-100.0	5.85	7.65	30.6
		SHORT-TERM/COURT TERME	1591.1	1522.0	-4.3	6.17	6.84	10.8	1591.1	1522.0	-4.3	6.17	6.84	10.8
	TOTAL	MONCHY	1719.4	1522.0	-11.5	6.15	6.84	11.2	1719.4	1522.0	-11.5	6.15	6.84	11.2
NAPIERVILLE		LONG-TERM/LONG TERME	40.0	0.0	-100.0	5.70	0.00	-100.0	40.0	0.0	-100.0	5.70	0.00	-100.0
		SHORT-TERM/COURT TERME	0.3	4.9	1429.0				0.3	4.9	1429.0			
	TOTAL	NAPIERVILLE	40.4	4.9	-87.7				40.4	4.9	-87.7			
NIAGARA FALLS		LONG-TERM/LONG TERME	86.1	8.8	-89.7	6.85	8.24	20.3	86.1	8.8	-89.7	6.85	8.24	20.3
		SHORT-TERM/COURT TERME	595.9	678.4	13.9	7.16	8.07	12.8	595.9	678.4	13.9	7.16	8.07	12.8
	TOTAL	NIAGARA FALLS	681.9	687.2	0.8	7.12	8.07	13.4	681.9	687.2	0.8	7.12	8.07	13.4
OJIBWAY (WINDSOR)		SHORT-TERM/COURT TERME	0.0	0.3	0.0				0.0	0.3	0.0			
	TOTAL	OJIBWAY (WINDSOR)	0.0	0.3	0.0				0.0	0.3	0.0			
PHILIPSBURG		LONG-TERM/LONG TERME	8.8	0.0	-100.0	7.16	0.00	-100.0	8.8	0.0	-100.0	7.16	0.00	-100.0
		SHORT-TERM/COURT TERME	17.3	43.0	148.7				17.3	43.0	148.7			
	TOTAL	PHILIPSBURG	26.1	43.0	64.9				26.1	43.0	64.9			
REAGAN FIELD		SHORT-TERM/COURT TERME	0.9	0.9	-1.4				0.9	0.9	-1.4			
	TOTAL	REAGAN FIELD	0.9	0.9	-1.4				0.9	0.9	1.4			
SIERRA		SHORT-TERM/COURT TERME	3.4	2.9	-15.7				3.4	2.9	-15.7			
	TOTAL	SIERRA	3.4	2.9	-15.7				3.4	2.9	-15.7			
SPRAGUE		SHORT-TERM/COURT TERME	12.2	11.8	-3.4				12.2	11.8	-3.4			
	TOTAL	SPRAGUE	12.2	11.8	-3.4				12.2	11.8	-3.4			
ST CLAIR		SHORT-TERM/COURT TERME	0.7	7.6	981.5				0.7	7.6	981.5			
	TOTAL	ST CLAIR	0.7	7.6	981.5				0.7	7.6	981.5			
ST STEPHEN		SHORT-TERM/COURT TERME	265.1	267.7	1.0	6.99	8.63	23.4	265.1	267.7	1.0	6.99	8.63	23.4
	TOTAL	ST STEPHEN	265.1	267.7	1.0	6.99	8.63	23.4	265.1	267.7	1.0	6.99	8.63	23.4
	TOTAL		8755.9	8271.6	-5.5	6.47	7.33	13.3	8755.9	8271.6	-5.5	6.47	7.33	13.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT / POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26414.9
CARDSTON	7512.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7512.2
CHIPPAWA	191053.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191053.4
CORNWALL	16506.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16506.0
EAST HEREFORD	62638.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62638.1
ELMORE	1257685.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1257685.9
EMERSON	1269953.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1269953.4
HUNTINGDON	556242.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	556242.9
IROQUOIS	1040256.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1040256.8
KINGSGATE	1294948.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1294948.9
MONCHY	1522029.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1522029.6
NAPIERVILLE	4943.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4943.2
NIAGARA FALLS	687242.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	687242.2
OJIBWAY (WINDSOR)	275.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.2
PHILIPSBURG	42971.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42971.3
REAGAN FIELD	903.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	903.0
SIERRA	2894.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2894.0
SPRAGUE	11768.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11768.0
ST CLAIR	7626.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7626.0
ST STEPHEN	267693.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267693.9
TOTAL	8271558.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8271558.8

TOP 15 EXPORTERS: 2008/11 AND 2008/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2008/11

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2008/11 2008/11	2007/11 2007/11	% CHANGE VARIATION EN %	2008/11	2007/11	% CHANGE VARIATION EN %	2008/11 2008/11	2007/11 2007/11	% CHANGE VARIATION EN %	2008/11	2007/11	% CHANGE VARIATION EN %
BP CANADA	1063.5	630.0	68.8	1063.5	630.0	68.8	37543.8	22241.2	68.8	37543.8	22241.2	68.8
NEXEN INC.	585.7	808.6	-27.6	585.7	808.6	-27.6	20675.9	28545.1	-27.6	20675.9	28545.1	-27.6
SHELL ENERGY N	563.3	653.7	-13.8	563.3	653.7	-13.8	19884.3	23074.8	-13.8	19884.3	23074.8	-13.8
TENASKA MARKE	505.0	365.0	38.4	505.0	365.0	38.4	17825.6	12883.7	38.4	17825.6	12883.7	38.4
PACIFIC GAS & EL	488.9	483.1	1.2	488.9	483.1	1.2	17259.2	17054.1	1.2	17259.2	17054.1	1.2
CONSTELLATION	388.0	199.8	94.2	388.0	199.8	94.2	13698.3	7052.9	94.2	13698.3	7052.9	94.2
CARGILL, INC.	313.1	735.9	-57.5	313.1	735.9	-57.5	11051.7	25977.2	-57.5	11051.7	25977.2	-57.5
ENCANA CORPOR	271.4	239.9	13.2	271.4	239.9	13.2	9582.3	8467.4	13.2	9582.3	8467.4	13.2
PPM ENERGY CAN	266.5	260.6	2.3	266.5	260.6	2.3	9408.9	9200.9	2.3	9408.9	9200.9	2.3
HUSKY	199.7	144.1	38.6	199.7	144.1	38.6	7050.7	5086.0	38.6	7050.7	5086.0	38.6
IGI RESOURCES	197.1	219.5	-10.2	197.1	219.5	-10.2	6958.6	7747.1	-10.2	6958.6	7747.1	-10.2
PUGET SOUND	168.0	190.6	-11.8	168.0	190.6	-11.8	5931.5	6728.3	-11.8	5931.5	6728.3	-11.8
PETRO-CANADA	162.1	161.5	0.3	162.1	161.5	0.3	5721.4	5701.5	0.3	5721.4	5701.5	0.3
SEMPRA ENERGY	143.1	185.4	-22.8	143.1	185.4	-22.8	5052.1	6543.2	-22.8	5052.1	6543.2	-22.8
CONOCOPHILLIPS	136.6	0.0	0.0	136.6	0.0	0.0	4823.5	0.0	0.0	4823.5	0.0	0.0
OTHERS (AUTRES)	2819.4	3478.3	-18.9	2819.4	3478.3	-18.9	99526.2	122787.0	-18.9	99526.2	122787.0	-18.9
TOTAL	8271.6	8755.9	-5.5	8271.6	8755.9	-5.5	291994.0	309090.4	-5.5	291994.0	309090.4	-5.5

Table 5

TOP 15 EXPORTERS: 2008/11 AND 2008/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2008/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0811	0711	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0811	0711	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0811	0711	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0811	0711	% CHANGE VARIATION EN %
LONG TERM												
ENCANA CORPOR	0.0	157.9	-100.0	0.00	5.67	-100.0	0.0	5573.9	-100.0	0.00	6.36	-100.0
PROGAS	0.0	80.8	-100.0	0.00	6.78	-100.0	0.0	2852.7	-100.0	0.00	7.59	-100.0
DTE ENERGY TRA	13.0	58.8	-77.9	5.30	7.44	-28.8	459.1	2075.1	-77.9	4.71	8.34	-43.5
SHELL CANADA	0.0	40.0	-100.0	0.00	5.70	-100.0	0.0	1413.0	-100.0	0.00	6.38	-100.0
TCGS	37.4	37.6	-0.4	4.79	3.72	28.9	1321.2	1326.4	-0.4	4.26	4.16	2.3
BROOKLYN NAVY	22.3	22.4	-0.3	8.19	7.32	11.8	786.8	789.3	-0.3	7.28	8.20	-11.2
CARGILL GAS MK	0.0	21.2	-100.0	0.00	7.04	-100.0	0.0	750.0	-100.0	0.00	7.88	-100.0
CHEVRON CAN.	16.0	16.2	-1.3	3.93	3.63	8.3	564.1	571.4	-1.3	3.49	4.06	-14.0
SELKRK/PROMAE	15.5	8.9	74.3	5.64	6.19	-8.9	548.0	314.4	74.3	5.01	6.93	-27.7
SELKIRK/IM OIL	16.5	7.3	125.5	7.66	6.64	15.4	581.5	257.8	125.5	6.82	7.44	-8.4
SELKIRK/PANCDN	13.6	7.2	87.9	7.57	5.91	28.1	478.5	254.6	87.9	6.73	6.62	1.7
VERMONT GAS	0.0	6.9	-100.0	0.00	7.45	-100.0	0.0	242.7	-100.0	0.00	8.35	-100.0
TALISMAN	4.4	4.5	-3.2	4.39	3.34	31.2	154.5	159.6	-3.2	3.90	3.75	4.1
NEXEN/ROCK	0.0	1.9	-100.0	0.00	6.10	-100.0	0.0	67.2	-100.0	0.00	6.83	-100.0
FORTY MILE GAS	0.0	0.0	-11.1	7.65	6.86	11.5	0.0	0.0	-11.1	6.80	7.68	-11.5
OTHERS	8.8	0.0	0.0	8.24	0.00	0.0	312.1	0.0	0.0	7.33	0.00	0.0
TOTAL LONG-TERM	147.5	471.6	-68.7	6.11	6.03	1.3	5205.9	16648.2	-68.7	6.76	5.43	-19.6

TOP 15 EXPORTERS: 2008/11 AND 2008/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2008/11

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0811	0711	% CHANGE VARIATION EN %	0811	0711	% CHANGE VARIATION EN %	0811	0711	% CHANGE VARIATION EN %	0811	0711	% CHANGE VARIATION EN %
	0811	0711		0811	0711		0811	0711		0811	0711	
**********												
SHORT- TERM												
**********												
NEXEN INC.	585.7	808.6	-27.6				20675.9	28545.1	-27.6			
CARGILL, INC.	313.1	735.9	-57.5				11051.7	25977.2	-57.5			
SHELL ENERGY N	563.3	653.7	-13.8				19884.3	23074.8	-13.8			
BP CANADA	1063.5	630.0	68.8				37543.8	22241.2	68.8			
PACIFIC GAS & EL	488.9	483.1	1.2				17259.2	17054.1	1.2			
TENASKA MARKE	505.0	365.0	38.4				17825.6	12883.7	38.4			
PPM ENERGY CAN	266.5	260.6	2.3				9408.9	9200.9	2.3			
IGI RESOURCES	197.1	219.5	-10.2				6958.6	7747.1	-10.2			
CONSTELLATION	388.0	199.8	94.2				13698.3	7052.9	94.2			
PUGET SOUND	168.0	190.6	-11.8				5931.5	6728.3	-11.8			
SEMPRA ENERGY	143.1	185.4	-22.8				5052.1	6543.2	-22.8			
PETRO-CANADA	162.1	161.5	0.3				5721.4	5701.5	0.3			
CONOCOPHILIPS (	124.8	161.3	-22.6				4405.8	5693.3	-22.6			
AVISTA CORP	131.8	154.6	-14.7				4651.3	5455.9	-14.7			
CONOCOPHILLIPS	0.0	150.6	-100.0				0.0	5314.7	-100.0			
OTHERS	3023.1	2924.2	3.4				106719.7	103228.4	3.4			
TOTAL SHORT-TERM	8124.1	8284.3	-1.9	7.35	6.49	13.3	286788.0	292442.2	-1.9	6.54	7.27	-10.1

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11		5869.5	7.32	0.31	7.00	2402.1	7.36	0.43	6.92	8271.6	7.33	0.35	6.98
2008/11	2008/11	5869.5	7.32	0.31	7.00	2402.1	7.36	0.43	6.92	8271.6	7.33	0.35	6.98

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2008/11	4892.5	7.28	0.32	6.96	2090.3	7.37	0.47	6.90	6982.8	7.30	0.36	6.94
2008/11 2008/11	4892.5	7.28	0.32	6.96	2090.3	7.37	0.47	6.90	6982.8	7.30	0.36	6.94

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11		744.5	7.15	0.21	6.94	276.5	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/11	2008/11	744.5	7.15	0.21	6.94	276.5	7.14	0.21	6.93	1021.1	7.15	0.21	6.94

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2008/11 AND 2008/11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2008/11

Table 9

Million Cubic Metres
Million de metres cubes

PURCHASER ACHETEUR	0811	0711	% CHANGE VARIATION EN %	0811	0711	% CHANGE VARIATION EN %
	0811	0711		0811	0711	
NEXEN	707.0	988.2	-28.5	707.0	988.2	-28.5
CORAL ENERGY	578.4	786.9	-26.5	578.4	786.9	-26.5
PACIFIC GAS & E	491.8	483.4	1.7	491.8	483.4	1.7
BP CANADA ENER	341.6	481.7	-29.1	341.6	481.7	-29.1
TENASKA	541.6	399.3	35.6	541.6	399.3	35.6
CONOCO INC.	440.6	328.3	34.2	440.6	328.3	34.2
PPM ENERGY	266.5	293.9	-9.3	266.5	293.9	-9.3
CONSTELLATION	420.9	257.4	63.5	420.9	257.4	63.5
ENCANA ENERGY	275.0	240.8	14.2	275.0	240.8	14.2
INTERMOUNTAIN	197.1	219.5	-10.2	197.1	219.5	-10.2
SEMPRA ENERGY	180.3	212.0	-15.0	180.3	212.0	-15.0
ENBRIDGE GAS	213.8	190.0	12.5	213.8	190.0	12.5
PUGET	168.0	182.8	-8.1	168.0	182.8	-8.1
PC-HYDROCARBO	162.1	161.5	0.3	162.1	161.5	0.3
BURLINGTON RES	0.0	161.3	-100.0	0.0	161.3	0.0
OTHERS	3286.8	3369.0	-2.4	3286.8	3369.0	-2.4
TOTAL	8271.6	8755.9	-5.5	8271.6	8755.9	-5.5

Million Cubic Feet
Millions de Pieds Cubes

0811	0711	% CHANGE VARIATION EN %	0811	0711	% CHANGE VARIATION EN %
0811	0711		0811	0711	
24956.8	34882.7	-28.5	24956.8	34882.7	-28.5
20419.4	27778.7	-26.5	20419.4	27778.7	-26.5
17361.0	17062.8	1.7	17361.0	17062.8	1.7
12057.7	17004.9	-29.1	12057.7	17004.9	-29.1
19117.7	14095.4	35.6	19117.7	14095.4	35.6
15554.8	11589.0	34.2	15554.8	[illegible].0	34.2
9408.9	10373.2	-9.3	9408.9	10373.2	-9.3
14859.9	9087.3	63.5	14859.9	9087.3	63.5
9707.8	8501.5	14.2	9707.8	8501.5	14.2
6958.6	7747.1	-10.2	6958.6	7747.1	-10.2
6363.8	7482.6	-15.0	6363.8	7482.6	-15.0
7545.6	6707.7	12.5	7545.6	6707.7	12.5
5931.5	6453.0	-8.1	5931.5	6453.0	-8.1
5721.4	5701.5	0.3	5721.4	5701.5	0.3
0.0	5693.3	-100.0	0.0	5693.3	0.0
116029.0	118929.7	-2.4	116029.0	118929.7	-2.4
291994.0	309090.4	-5.5	291994.0	309090.4	-5.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/11	2008/01 2008/11	% CHANGE VARIATION EN %	2007/01 2007/11	2008/01 2008/11	% CHANGE VARIATION EN %	2007/01 2007/11	2008/01 2008/11	% CHANGE VARIATION EN %	2007/01 2007/11	2008/01 2008/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5691.8	4705.3	-17.3	6.48	7.83	20.8	200.9	166.1	-17.3	6.39	8.13	27.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	55934.7	56991.7	1.9	6.84	8.54	25.0	1974.5	2011.9	1.9	6.78	8.79	29.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	35331.1	32337.4	-8.5	6.76	8.54	26.3	1247.2	1141.5	-8.5	6.69	8.83	32.1
TOTAL - TERM/TERME	96957.7	94034.5	-3.0	6.79	8.51	25.3	3422.7	3319.5	-3.0	6.72	8.77	30.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	11868.6	12870.5	8.4	6.53	7.63	16.8	419.0	454.3	8.4	6.45	7.88	22.2
MIDWEST/MIDWEST	39582.5	39224.1	-0.9	6.68	8.46	26.6	1397.3	1384.6	-0.9	6.63	8.72	31.5
MOUNTAIN/ROCHEUSES	212.2	168.0	-20.8	6.22	7.98	28.3	7.5	5.9	-20.8	6.27	8.19	30.6
NORTHEAST/NORD-EST	33152.5	30067.2	-9.3	7.17	9.11	27.1	1170.3	1061.4	-9.3	7.07	9.39	32.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12141.9	11704.6	-3.6	6.38	8.10	27.0	428.6	413.2	-3.6	6.37	8.36	31.3
TOTAL - REGION/RÉGION	96957.7	94034.5	-3.0	8.51	6.79	25.3	3422.7	3319.5	-3.0	6.72	8.77	30.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	16321.6	15192.2	-6.9	6.65	8.50	27.8	576.2	536.3	-6.9	6.64	8.78	32.3
LDC/SDL	13542.5	13834.7	2.2	6.94	8.29	19.5	478.1	488.4	2.2	6.82	8.56	25.4
MARKETING CO./DISTRIBUTEURS	66252.8	64361.3	-2.9	6.80	8.55	25.9	2338.8	2272.0	-2.9	6.73	8.82	31.0
PIPELINE/PIPELINES	840.7	646.3	-23.1	6.50	8.54	31.4	29.7	22.8	-23.1	6.42	8.76	36.5
TOTAL - CUSTOMER TYPE/CLIENT	96957.7	94034.5	-3.0	6.79	8.51	25.3	3422.7	3319.5	-3.0	6.72	8.77	30.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2008
MOIS: Novembre 2008

TO November 2008
À Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22289.0	22500.0	99.1	835614.6	6840426	8.19	22289.0	22500.0	99.1	835614.6	6840426	8.19
CHEVRON CAN.	KINGSGATE	GL-250	15979.5	17574.0	90.9	604983.9	2376754	3.93	15979.5	17574.0	90.9	604983.9	2376754	3.93
DTE ENERGY TRADING	EAST HEREFORD	GL-276	13006.0	67986.0	19.1	490846.5	2599256	5.30	13006.0	67986.0	19.1	490846.5	2599256	5.30
FORTY MILE GAS	MONCHY	GO-21-98	0.8	0.0	0.0	29.1	222	7.65	0.8	0.0	0.0	29.1	222	7.65
HUSKY ENERGY	NIAGARA FALLS	GL-292	8842.3	39780.0	22.2	331497.8	2732875	8.24	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM OIL	IROQUOIS	GL-193	16472.1	16146.0	102.0	618033.2	4736617	7.66	16472.1	16146.0	102.0	618033.2	4736617	7.66
SELKIRK/PANCDN	IROQUOIS	GL-194	13554.3	16146.0	83.9	508557.3	3849049	7.57	13554.3	16146.0	83.9	508557.3	3849049	7.57
SELKRK/PROMARK	IROQUOIS	GL-192	15525.0	14370.0	108.0	582498.0	3282610	5.64	15525.0	14370.0	108.0	582498.0	3282610	5.64
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	376131	4.39	2241.0	2241.0	100.0	85718.3	376131	4.39
		GL-266	2135.5	2367.0	90.2	81682.9	358419	4.39	2135.5	2367.0	90.2	81682.9	358419	4.39
TOTAL TALISMAN			4376.5			167401.1	734550	4.39	4376.5			167401.1	734550	4.39
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24806.7	25245.0	98.3	940174.0	4503062	4.79	24806.7	25245.0	98.3	940174.0	4503062	4.79
		GL-249	12621.0	12621.0	100.0	478335.9	2291042	4.79	12621.0	12621.0	100.0	478335.9	2291042	4.79
TOTAL TRANSCANADA ENGY LTD			37427.7			1418509.9	6794104	4.79	37427.7			1418509.9	6794104	4.79
*TOTAL LENGTH LONG TERM			147473.2			5557971.4	33946463	6.11	147473.2			5557971.4	33946463	6.11
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	312.1	0.0	0.0	11557.1			312.1	0.0	0.0	11557.1		
ALCOA	CORNWALL	GO-121-06	4950.0	0.0	0.0	185625.0			4950.0	0.0	0.0	185625.0		
ALLIANCE CANADA	ELMORE	GO-83-08	77907.2	0.0	0.0	3752010.7			77907.2	0.0	0.0	3752010.7		
ALTAGAS	CARDSTON	GO-140-06	264.7	0.0	0.0	9333.3			264.7	0.0	0.0	9333.3		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	993.9	0.0	0.0	39756.0			993.9	0.0	0.0	39756.0		
APACHE	ELMORE	GO-59-07	5072.2	0.0	0.0	209431.1			5072.2	0.0	0.0	209431.1		
	KINGSGATE		9963.3	0.0	0.0	378804.7			9963.3	0.0	0.0	378804.7		
	MONCHY		29585.1	0.0	0.0	1111216.4			29585.1	0.0	0.0	1111216.4		
TOTAL APACHE			44620.6			1699452.2			44620.6			1699452.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ARC RESOURCES	ELMORE	GO-74-07	10743.4	0.0	0.0	459387.8		
AVISTA CORP	HUNTINGDON	GO-127-08	496.2	0.0	0.0	18979.7		
	KINGSGATE		131265.8	0.0	0.0	5120678.6		
TOTAL AVISTA CORP			131762.0			5139658.3		
BG ENERGY	EAST HEREFORD	GO-78-07	997.4	0.0	0.0	37302.8		
	IROQUOIS		13823.1	0.0	0.0	516984.0		
TOTAL BG ENERGY			14820.5			554286.7		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8283.4	0.0	0.0	309551.8		
BONAVISTA PETROLEUM	ADEN	GO-71-07	476.1	0.0	0.0	19291.6		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	114.0	0.0	0.0	4447.1		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7262.0	0.0	0.0	273632.2		
	NIAGARA FALLS		8747.0	0.0	0.0	330199.3		
TOTAL BOSTON GAS COMPANY			16009.0			603831.4		
BP CANADA	ADEN	GO-99-07	1661.4	0.0	0.0	60308.8		
	CHIPPAWA		25034.1	0.0	0.0	948792.4		
	EAST HEREFORD		449.4	0.0	0.0	16852.5		
	ELMORE		83220.6	0.0	0.0	3603451.9		
	EMERSON		304768.3	0.0	0.0	11398354.3		
	IROQUOIS		147633.1	0.0	0.0	5521478.2		
	KINGSGATE		8447.8	0.0	0.0	320171.6		
	MONCHY		389169.7	0.0	0.0	14593863.8		
	NIAGARA FALLS		103150.2	0.0	0.0	3909392.7		
TOTAL BP CANADA			1063534.6			40372666.3		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68605.0	0.0	0.0	2585036.4		
	NIAGARA FALLS		26487.0	0.0	0.0	999884.3		
TOTAL BROOKLYN UNION GAS			95092.0			3584920.7		
CARGILL, INC.	EMERSON	GO-44-07	78583.9	0.0	0.0	2926607.6		
	IROQUOIS		7170.8	0.0	0.0	270195.7		

MONTH: November 2008
MOIS: Novembre 2008

TO
A

November 2008
Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ARC RESOURCES	ELMORE	10743.4	0.0	0.0	459387.8		
AVISTA CORP	HUNTINGDON	496.2	0.0	0.0	18979.7		
	KINGSGATE	131265.8	0.0	0.0	5120678.6		
TOTAL AVISTA CORP		131762.0			5139658.3		
BG ENERGY	EAST HEREFORD	997.4	0.0	0.0	37302.8		
	IROQUOIS	13823.1	0.0	0.0	516984.0		
TOTAL BG ENERGY		14820.5			554286.7		
BOISE WHITE PAPER	SPRAGUE	8283.4	0.0	0.0	309551.8		
BONAVISTA PETROLEUM	ADEN	476.1	0.0	0.0	19291.6		
BOSS ENERGY	NIAGARA FALLS	114.0	0.0	0.0	4447.1		
BOSTON GAS COMPANY	IROQUOIS	7262.0	0.0	0.0	273632.2		
	NIAGARA FALLS	8747.0	0.0	0.0	330199.3		
TOTAL BOSTON GAS COMPANY		16009.0			603831.4		
BP CANADA	ADEN	1661.4	0.0	0.0	60308.8		
	CHIPPAWA	25034.1	0.0	0.0	948792.4		
	EAST HEREFORD	449.4	0.0	0.0	16852.5		
	ELMORE	83220.6	0.0	0.0	3603451.9		
	EMERSON	304768.3	0.0	0.0	11398354.3		
	IROQUOIS	147633.1	0.0	0.0	5521478.2		
	KINGSGATE	8447.8	0.0	0.0	320171.6		
	MONCHY	389169.7	0.0	0.0	14593863.8		
	NIAGARA FALLS	103150.2	0.0	0.0	3909392.7		
TOTAL BP CANADA		1063534.6			40372666.3		
BROOKLYN UNION GAS	IROQUOIS	68605.0	0.0	0.0	2585036.4		
	NIAGARA FALLS	26487.0	0.0	0.0	999884.3		
TOTAL BROOKLYN UNION GAS		95092.0			3584920.7		
CARGILL, INC.	EMERSON	78583.9	0.0	0.0	2926607.6		
	IROQUOIS	7170.8	0.0	0.0	270195.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO November 2008
À Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-44-07	10769.7	0.0	0.0	406938.6			10769.7	0.0	0.0	406938.6		
	MONCHY		183122.0	0.0	0.0	6856087.4			183122.0	0.0	0.0	6856087.4		
	NIAGARA FALLS		33423.1	0.0	0.0	1261722.0			33423.1	0.0	0.0	1261722.0		
TOTAL CARGILL, INC.			313069.5			11721551.4			313069.5			11721551.4		
CENTRAL HUDSON	IROQUOIS	GO-97-08	16997.0	0.0	0.0	640447.0			16997.0	0.0	0.0	640447.0		
CHEVRON CAN.	ELMORE	GO-119-07	30353.9	0.0	0.0	1202925.1			30353.9	0.0	0.0	1202925.1		
	KINGSGATE		89.4	0.0	0.0	3384.7			89.4	0.0	0.0	3384.7		
	MONCHY		3668.6	0.0	0.0	137682.6			3668.6	0.0	0.0	137682.6		
TOTAL CHEVRON CAN.			34111.9			1343992.3			34111.9			1343992.3		
CITIGROUP	MONCHY	GO-25-07	57540.3	0.0	0.0	2161213.7			57540.3	0.0	0.0	2161213.7		
CNR LTD.	ADEN	GO-126-07	2461.6	0.0	0.0	92753.1			2461.6	0.0	0.0	92753.1		
	ELMORE		60677.6	0.0	0.0	2561201.4			60677.6	0.0	0.0	2561201.4		
	MONCHY		40092.8	0.0	0.0	1505885.6			40092.8	0.0	0.0	1505885.6		
TOTAL CNR LTD.			103232.0			4159840.2			103232.0			4159840.2		
COLONIAL GAS	IROQUOIS	GO-99-08	5099.0	0.0	0.0	192130.3			5099.0	0.0	0.0	192130.3		
CONNECTICUT NG	IROQUOIS	GO-87-08	21209.0	0.0	0.0	799155.1			21209.0	0.0	0.0	799155.1		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	76623.5	0.0	0.0	2957667.0			76623.5	0.0	0.0	2957667.0		
	KINGSGATE		12916.6	0.0	0.0	490314.1			12916.6	0.0	0.0	490314.1		
	MONCHY		35266.1	0.0	0.0	1324242.0			35266.1	0.0	0.0	1324242.0		
TOTAL CONOCOPHILIPS (BRC)			124806.2			4772223.1			124806.2			4772223.1		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	3636.0	0.0	0.0	136313.6			3636.0	0.0	0.0	136313.6		
	EMERSON		52888.5	0.0	0.0	1982790.0			52888.5	0.0	0.0	1982790.0		
	HUNTINGDON		6458.7	0.0	0.0	242136.7			6458.7	0.0	0.0	242136.7		
	IROQUOIS		24583.4	0.0	0.0	921631.7			24583.4	0.0	0.0	921631.7		
	MONCHY		8811.3	0.0	0.0	330335.7			8811.3	0.0	0.0	330335.7		
	NIAGARA FALLS		40261.5	0.0	0.0	1509403.7			40261.5	0.0	0.0	1509403.7		
TOTAL CONOCOPHILLIPS C ULC			136639.4			5122611.3			136639.4			5122611.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	47915.8	0.0	0.0	1849549.8			47915.8	0.0	0.0	1849549.8		
	MONCHY		19071.9	0.0	0.0	716340.6			19071.9	0.0	0.0	716340.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO: November 2008
À: Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL CONOCOPHILLIPS CANAD			66987.7			2565890.4			66987.7			2565890.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51081.4	0.0	0.0	1971742.0			51081.4	0.0	0.0	1971742.0		
	KINGSGATE		3326.8	0.0	0.0	129778.5			3326.8	0.0	0.0	129778.5		
	MONCHY		16988.8	0.0	0.0	638099.4			16988.8	0.0	0.0	638099.4		
TOTAL CONOCOPHILLIPS WSTRN			71397.0			2739619.8			71397.0			2739619.8		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	16997.0	0.0	0.0	640447.0			16997.0	0.0	0.0	640447.0		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			33538.0	0.0	0.0	1266059.5		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			50535.0			1906506.5		
CONSTELLATION	CHIPPAWA	GO-63-07	4358.9	0.0	0.0	165333.1			4358.9	0.0	0.0	165333.1		
	EAST HEREFORD		2581.5	0.0	0.0	96677.2			2581.5	0.0	0.0	96677.2		
	ELMORE		119418.8	0.0	0.0	4774363.6			119418.8	0.0	0.0	4774363.6		
	EMERSON		111048.1	0.0	0.0	4149867.4			111048.1	0.0	0.0	4149867.4		
	IROQUOIS		19092.8	0.0	0.0	714070.7			19092.8	0.0	0.0	714070.7		
	KINGSGATE		4527.3	0.0	0.0	176610.0			4527.3	0.0	0.0	176610.0		
	MONCHY		87575.2	0.0	0.0	3289324.6			87575.2	0.0	0.0	3289324.6		
	NIAGARA FALLS		39440.5	0.0	0.0	1495978.2			39440.5	0.0	0.0	1495978.2		
TOTAL CONSTELLATION			388043.1			14862224.7			388043.1			14862224.7		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6412.0	0.0	0.0	250132.1			6412.0	0.0	0.0	250132.1		
DIRECT ENERGY	ELMORE	GO-43-08	5377.0	0.0	0.0	210615.1			5377.0	0.0	0.0	210615.1		
	EMERSON		44496.4	0.0	0.0	1657044.1			44496.4	0.0	0.0	1657044.1		
	IROQUOIS		16269.4	0.0	0.0	605547.1			16269.4	0.0	0.0	605547.1		
	MONCHY		8451.6	0.0	0.0	314569.3			8451.6	0.0	0.0	314569.3		
TOTAL DIRECT ENERGY			74594.3			2787775.7			74594.3			2787775.7		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	2640.9	0.0	0.0	94016.0			2640.9	0.0	0.0	94016.0		
DUKE ENERGY	ST STEPHEN	GO-2-07	35225.1	0.0	0.0	1320587.9			35225.1	0.0	0.0	1320587.9		
DYNEGY	CHIPPAWA	GO-31-07	12089.5	0.0	0.0	449729.4			12089.5	0.0	0.0	449729.4		
	IROQUOIS		86.9	0.0	0.0	3232.7			86.9	0.0	0.0	3232.7		
TOTAL DYNEGY			12176.4			452962.1			12176.4			452962.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
EMERA ENERGY INC	EAST HEREFORD	GO-27-08	13632.1	0.0	0.0	511067.5		
	NIAGARA FALLS		8636.9	0.0	0.0	323797.4		
	ST STEPHEN		50547.6	0.0	0.0	2005223.2		
TOTAL EMERA ENERGY INC			72816.6			2840088.0		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52539.7	0.0	0.0	2010694.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	30991.8	0.0	0.0	1248969.5		
	EMERSON		8733.0	0.0	0.0	326352.2		
TOTAL ENBRIDGE GAS SERVICE			39724.8			1575321.7		
ENCANA CORPORATION	ADEN	GO-21-08	21169.9	0.0	0.0	765715.2		
	ELMORE		60672.7	0.0	0.0	2483938.2		
	KINGSGATE		29692.1	0.0	0.0	1118204.5		
	MONCHY		159912.3	0.0	0.0	6001507.7		
TOTAL ENCANA CORPORATION			271446.9			10369365.6		
ENERGYNORTH	IROQUOIS	GO-101-08	3400.0	0.0	0.0	128112.0		
	NIAGARA FALLS		2707.0	0.0	0.0	102189.3		
TOTAL ENERGYNORTH			6107.0			230301.3		
ENSERCO ENERGY	EMERSON	GO-40-08	7110.6	0.0	0.0	265723.1		
	HUNTINGDON		3189.0	0.0	0.0	121979.3		
	IROQUOIS		16980.9	0.0	0.0	635085.7		
	KINGSGATE		24210.9	0.0	0.0	944467.2		
	MONCHY		23105.2	0.0	0.0	867831.3		
	NIAGARA FALLS		4656.4	0.0	0.0	176617.3		
	ST CLAIR		1263.7	0.0	0.0	47477.2		
TOTAL ENSERCO ENERGY			80516.7			3059181.0		
EPCOR MERCHANT	HUNTINGDON	GO-65-08	5793.0	0.0	0.0	221873.4		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1699.0	0.0	0.0	64018.3		
	NIAGARA FALLS		1375.0	0.0	0.0	51906.3		
TOTAL ESSEX GAS COMP			3074.0			115924.6		

TO: November 2008
À: Novembre 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
13632.1	0.0	0.0	511067.5		
8636.9	0.0	0.0	323797.4		
50547.6	0.0	0.0	2005223.2		
72816.6			2840088.0		
52539.7	0.0	0.0	2010694.3		
30991.8	0.0	0.0	1248969.5		
8733.0	0.0	0.0	326352.2		
39724.8			1575321.7		
21169.9	0.0	0.0	765715.2		
60672.7	0.0	0.0	2483938.2		
29692.1	0.0	0.0	1118204.5		
159912.3	0.0	0.0	6001507.7		
271446.9			10369365.6		
3400.0	0.0	0.0	128112.0		
2707.0	0.0	0.0	102189.3		
6107.0			230301.3		
7110.6	0.0	0.0	265723.1		
3189.0	0.0	0.0	121979.3		
16980.9	0.0	0.0	635085.7		
24210.9	0.0	0.0	944467.2		
23105.2	0.0	0.0	867831.3		
4656.4	0.0	0.0	176617.3		
1263.7	0.0	0.0	47477.2		
80516.7			3059181.0		
5793.0	0.0	0.0	221873.4		
1699.0	0.0	0.0	64018.3		
1375.0	0.0	0.0	51906.3		
3074.0			115924.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO: November 2008
A: Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
FLORIDA P & L	IROQUOIS	GO-69-07	1594.4	0.0	0.0	65944.4			1594.4	0.0	0.0	65944.4		
	ST STEPHEN		4734.5	0.0	0.0	182278.3			4734.5	0.0	0.0	182278.3		
TOTAL FLORIDA P & L			6328.9			248222.6			6328.9			248222.6		
GIBSON ENERGY	EMERSON	GO-123-07	7233.5	0.0	0.0	270315.9			7233.5	0.0	0.0	270315.9		
HARVEST OPERATIONS	MONCHY	GO-13-07	140.7	0.0	0.0	5023.0			140.7	0.0	0.0	5023.0		
HUNT OIL	ELMORE	GO-62-07	8125.0	0.0	0.0	319962.5			8125.0	0.0	0.0	319962.5		
HUSKY ENERGY	CHIPPAWA	GO-22-07	5746.4	0.0	0.0	215432.5			5746.4	0.0	0.0	215432.5		
	CORNWALL		941.1	0.0	0.0	35281.8			941.1	0.0	0.0	35281.8		
	EAST HEREFORD		10130.7	0.0	0.0	379800.0			10130.7	0.0	0.0	379800.0		
	ELMORE		26148.1	0.0	0.0	1022390.7			26148.1	0.0	0.0	1022390.7		
	EMERSON		9956.8	0.0	0.0	373280.4			9956.8	0.0	0.0	373280.4		
	IROQUOIS		16886.2	0.0	0.0	633063.7			16886.2	0.0	0.0	633063.7		
	KINGSGATE		1916.3	0.0	0.0	74754.9			1916.3	0.0	0.0	74754.9		
	MONCHY		103944.8	0.0	0.0	3904166.8			103944.8	0.0	0.0	3904166.8		
	NAPIERVILLE		829.4	0.0	0.0	31094.2			829.4	0.0	0.0	31094.2		
	NIAGARA FALLS		14390.2	0.0	0.0	539488.6			14390.2	0.0	0.0	539488.6		
TOTAL HUSKY ENERGY			190890.0			7208753.7			190890.0			7208753.7		
IGI RESOURCES	HUNTINGDON	GO-16-08	146379.0	0.0	0.0	5562402.0			146379.0	0.0	0.0	5562402.0		
	KINGSGATE		50742.7	0.0	0.0	1928222.6			50742.7	0.0	0.0	1928222.6		
TOTAL IGI RESOURCES			197121.7			7490624.6			197121.7			7490624.6		
INTEGRYS ENERGY CANA	EMERSON	GO-136-08	52.6	0.0	0.0	1972.0			52.6	0.0	0.0	1972.0		
	IROQUOIS		325.7	0.0	0.0	12213.8			325.7	0.0	0.0	12213.8		
	MONCHY		1763.9	0.0	0.0	66287.4			1763.9	0.0	0.0	66287.4		
	PHILIPSBURG		1519.6	0.0	0.0	56969.8			1519.6	0.0	0.0	56969.8		
TOTAL INTEGRYS ENERGY CANA			3661.8			137442.9			3661.8			137442.9		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	461.5	0.0	0.0	17301.6			461.5	0.0	0.0	17301.6		
	IROQUOIS		422.1	0.0	0.0	15824.5			422.1	0.0	0.0	15824.5		
	NIAGARA FALLS		1245.2	0.0	0.0	46682.6			1245.2	0.0	0.0	46682.6		
	ST CLAIR		1970.0	0.0	0.0	73855.3			1970.0	0.0	0.0	73855.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO: November 2008
À: Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL INTEGRYS ENERGY SER			4098.8			153664.0			4098.8			153664.0		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	2216.2	0.0	0.0	83085.3			2216.2	0.0	0.0	83085.3		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1689.0	0.0	0.0	64604.3			1689.0	0.0	0.0	64604.3		
ITERATION ENERGY	ADEN	GO-135-08	201.7	0.0	0.0	8247.5			201.7	0.0	0.0	8247.5		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65912.0	0.0	0.0	2483564.2			65912.0	0.0	0.0	2483564.2		
	NIAGARA FALLS		2210.0	0.0	0.0	83272.8			2210.0	0.0	0.0	83272.8		
TOTAL KEYSPAN GAS EAST			68122.0			2566837.0			68122.0			2566837.0		
MACQUARIE COOK	IROQUOIS	GO-122-06	1055.2	0.0	0.0	39885.0			1055.2	0.0	0.0	39885.0		
	NIAGARA FALLS		3709.2	0.0	0.0	140207.8			3709.2	0.0	0.0	140207.8		
TOTAL MACQUARIE COOK			4764.4			180092.8			4764.4			180092.8		
MERRILL LYNH COM CDA	IROQUOIS	GO-75-08	3824.3	0.0	0.0	142416.9			3824.3	0.0	0.0	142416.9		
	MONCHY		25241.6	0.0	0.0	939997.2			25241.6	0.0	0.0	939997.2		
	NIAGARA FALLS		5388.0	0.0	0.0	200649.1			5388.0	0.0	0.0	200649.1		
TOTAL MERRILL LYNH COM CDA			34453.9			1283063.3			34453.9			1283063.3		
MIDDLETON ENERGY	SIERRA	GO-55-07	253.1	0.0	0.0	9486.2			253.1	0.0	0.0	9486.2		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	3484.6	0.0	0.0	130254.4			3484.6	0.0	0.0	130254.4		
MONTANA-DAKOTA	MONCHY	GO-35-07	8435.3	0.0	0.0	295235.5			8435.3	0.0	0.0	295235.5		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			850.0	0.0	0.0	32028.0		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	20844.0	0.0	0.0	787903.2			20844.0	0.0	0.0	787903.2		
	NIAGARA FALLS		22896.0	0.0	0.0	865468.8			22896.0	0.0	0.0	865468.8		
TOTAL NATIONAL FUEL GAS			43740.0			1653372.0			43740.0			1653372.0		
NEXEN INC.	CHIPPAWA	GO-83-06	18205.4	0.0	0.0	690530.8			18205.4	0.0	0.0	690530.8		
	ELMORE		35335.1	0.0	0.0	1413404.0			35335.1	0.0	0.0	1413404.0		
	EMERSON		184648.2	0.0	0.0	6900303.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON		358.8	0.0	0.0	13724.1			358.8	0.0	0.0	13724.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO November 2008
À Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NEXEN INC.	IROQUOIS	GO-83-06	77902.8	0.0	0.0	2913564.8			77902.8	0.0	0.0	2913564.8		
	KINGSGATE		10085.8	0.0	0.0	381243.2			10085.8	0.0	0.0	381243.2		
	MONCHY		61214.1	0.0	0.0	2297365.1			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS		197953.2	0.0	0.0	7508364.9			197953.2	0.0	0.0	7508364.9		
TOTAL NEXEN INC.			585703.4			22118500.1			585703.4			22118500.1		
NJR ENERGY	IROQUOIS	GO-17-08	27773.5	0.0	0.0	1041228.6			27773.5	0.0	0.0	1041228.6		
	MONCHY		3841.9	0.0	0.0	144032.8			3841.9	0.0	0.0	144032.8		
	NIAGARA FALLS		16604.0	0.0	0.0	622484.0			16604.0	0.0	0.0	622484.0		
TOTAL NJR ENERGY			48219.4			1807745.4			48219.4			1807745.4		
NW NATURAL GAS	HUNTINGDON	GO-91-07	31968.7	0.0	0.0	1222802.8			31968.7	0.0	0.0	1222802.8		
	KINGSGATE		2567.4	0.0	0.0	97535.5			2567.4	0.0	0.0	97535.5		
TOTAL NW NATURAL GAS			34536.1			1320338.3			34536.1			1320338.3		
NYSEG	IROQUOIS	GO-64-08	14447.0	0.0	0.0	544363.0			14447.0	0.0	0.0	544363.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	118.2	0.0	0.0	4484.5			118.2	0.0	0.0	4484.5		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	576.0	0.0	0.0	25447.7			576.0	0.0	0.0	25447.7		
OXY ENERGY CANADA	EMERSON	GO-60-07	8397.9	0.0	0.0	316516.8			8397.9	0.0	0.0	316516.8		
	HUNTINGDON		37412.0	0.0	0.0	1410056.7			37412.0	0.0	0.0	1410056.7		
	KINGSGATE		29950.7	0.0	0.0	1128841.1			29950.7	0.0	0.0	1128841.1		
	MONCHY		16050.1	0.0	0.0	604927.1			16050.1	0.0	0.0	604927.1		
TOTAL OXY ENERGY CANADA			91810.6			3460341.8			91810.6			3460341.8		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	8622.9	0.0	0.0	327066.6			8622.9	0.0	0.0	327066.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	488915.8	0.0	0.0	18510352.5			488915.8	0.0	0.0	18510352.5		
PETRO-CANADA	ELMORE	GO-87-07	86796.6	0.0	0.0	3457108.7			86796.6	0.0	0.0	3457108.7		
	KINGSGATE		23546.6	0.0	0.0	891238.8			23546.6	0.0	0.0	891238.8		
	MONCHY		51730.8	0.0	0.0	1943008.9			51730.8	0.0	0.0	1943008.9		
TOTAL PETRO-CANADA			162074.0			6291356.4			162074.0			6291356.4		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	993.9	0.0	0.0	37700.1			993.9	0.0	0.0	37700.1		
PIONEER	ELMORE	GO-140-08	78085.0	0.0	0.0	3202280.8			78085.0	0.0	0.0	3202280.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO: November 2008
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PORTLAND G.E.	HUNTINGDON	GO-102-07	32611.7	0.0	0.0	1237614.0			32611.7	0.0	0.0	1237614.0		
	KINGSGATE		32349.9	0.0	0.0	1227678.7			32349.9	0.0	0.0	1227678.7		
TOTAL PORTLAND G.E.			64961.6			2465292.8			64961.6			2465292.8		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	768.5	0.0	0.0	28811.1			768.5	0.0	0.0	28811.1		
POWEREX	EMERSON	GO-4-07	32563.1	0.0	0.0	1216883.0			32563.1	0.0	0.0	1216883.0		
	HUNTINGDON		4196.5	0.0	0.0	160516.1			4196.5	0.0	0.0	160516.1		
	KINGSGATE		6052.8	0.0	0.0	236119.7			6052.8	0.0	0.0	236119.7		
	MONCHY		18689.7	0.0	0.0	701985.2			18689.7	0.0	0.0	701985.2		
TOTAL POWEREX			61502.1			2315504.0			61502.1			2315504.0		
PPM ENERGY CANADA	ELMORE	GO-10-08	179696.2	0.0	0.0	7261523.4			179696.2	0.0	0.0	7261523.4		
	HUNTINGDON		17308.0	0.0	0.0	662031.0			17308.0	0.0	0.0	662031.0		
	KINGSGATE		69530.3	0.0	0.0	2632417.2			69530.3	0.0	0.0	2632417.2		
TOTAL PPM ENERGY CANADA			266534.5			10555971.6			266534.5			10555971.6		
PROGAS	ELMORE	GO-19-07	69586.0	0.0	0.0	2655401.7			69586.0	0.0	0.0	2655401.7		
PUGET SOUND	HUNTINGDON	GO-19-08	106015.9	0.0	0.0	4055108.2			106015.9	0.0	0.0	4055108.2		
	KINGSGATE		62011.9	0.0	0.0	2347770.6			62011.9	0.0	0.0	2347770.6		
TOTAL PUGET SOUND			168027.8			6402878.7			168027.8			6402878.7		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	327.0	0.0	0.0	11445.0			327.0	0.0	0.0	11445.0		
REPSOL	ST STEPHEN	GO-5-08	83359.5	0.0	0.0	3306871.2			83359.5	0.0	0.0	3306871.2		
RG&E	CHIPPAWA	GO-85-07	41078.0	0.0	0.0	1551516.1			41078.0	0.0	0.0	1551516.1		
SELKIRK	IROQUOIS	GO-112-07	13865.5	0.0	0.0	520233.6			13865.5	0.0	0.0	520233.6		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	1758.0	0.0	0.0	66680.9			1758.0	0.0	0.0	66680.9		
	HUNTINGDON		19375.0	0.0	0.0	724043.7			19375.0	0.0	0.0	724043.7		
	IROQUOIS		97519.0	0.0	0.0	3647210.7			97519.0	0.0	0.0	3647210.7		
	KINGSGATE		2544.0	0.0	0.0	95069.3			2544.0	0.0	0.0	95069.3		
	MONCHY		257.0	0.0	0.0	9748.0			257.0	0.0	0.0	9748.0		
	NIAGARA FALLS		21661.0	0.0	0.0	821601.7			21661.0	0.0	0.0	821601.7		
TOTAL SEMPRA ENERGY TRADIN			143114.0			5364354.4			143114.0			5364354.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO November 2008
A Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEQUENT ENERGY	EMERSON	GO-48-08	991.6	0.0	0.0	37085.8			991.6	0.0	0.0	37085.8		
	HUNTINGDON		3041.6	0.0	0.0	113755.8			3041.6	0.0	0.0	113755.8		
	IROQUOIS		30628.7	0.0	0.0	1145513.4			30628.7	0.0	0.0	1145513.4		
	KINGSGATE		17640.0	0.0	0.0	659736.0			17640.0	0.0	0.0	659736.0		
	MONCHY		1891.2	0.0	0.0	70730.9			1891.2	0.0	0.0	70730.9		
	NIAGARA FALLS		4094.9	0.0	0.0	153149.3			4094.9	0.0	0.0	153149.3		
	OJIBWAY (WINDSOR)		275.2	0.0	0.0	10292.5			275.2	0.0	0.0	10292.5		
TOTAL SEQUENT ENERGY			58563.2			2190263.8			58563.2			2190263.8		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	4222.5	0.0	0.0	158259.3			4222.5	0.0	0.0	158259.3		
	CHIPPAWA		9875.1	0.0	0.0	374562.5			9875.1	0.0	0.0	374562.5		
	CORNWALL		102.7	0.0	0.0	3850.2			102.7	0.0	0.0	3850.2		
	EAST HEREFORD		6600.6	0.0	0.0	247588.5			6600.6	0.0	0.0	247588.5		
	ELMORE		1008.7	0.0	0.0	39359.5			1008.7	0.0	0.0	39359.5		
	EMERSON		165597.6	0.0	0.0	6208254.3			165597.6	0.0	0.0	6208254.3		
	HUNTINGDON		70983.7	0.0	0.0	2715126.5			70983.7	0.0	0.0	2715126.5		
	IROQUOIS		70403.8	0.0	0.0	2639438.6			70403.8	0.0	0.0	2639438.6		
	KINGSGATE		54203.4	0.0	0.0	2059729.2			54203.4	0.0	0.0	2059729.2		
	MONCHY		17125.8	0.0	0.0	643245.1			17125.8	0.0	0.0	643245.1		
	NAPIERVILLE		3849.8	0.0	0.0	144290.5			3849.8	0.0	0.0	144290.5		
	NIAGARA FALLS		44980.3	0.0	0.0	1706102.8			44980.3	0.0	0.0	1706102.8		
	PHILIPSBURG		16106.7	0.0	0.0	608833.2			16106.7	0.0	0.0	608833.2		
	ST CLAIR		4392.3	0.0	0.0	165062.6			4392.3	0.0	0.0	165062.6		
	ST STEPHEN		93827.2	0.0	0.0	3546668.1			93827.2	0.0	0.0	3546668.1		
TOTAL SHELL ENERGY NORTH			563280.2			21260371.0			563280.2			21260371.0		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	36086.7	0.0	0.0	1362994.7			36086.7	0.0	0.0	1362994.7		
SMUD	KINGSGATE	GO-26-08	54750.1	0.0	0.0	2072291.2			54750.1	0.0	0.0	2072291.2		
SOCAL	KINGSGATE	GO-15-08	43387.0	0.0	0.0	1642631.8			43387.0	0.0	0.0	1642631.8		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	36737.0	0.0	0.0	1384250.2			36737.0	0.0	0.0	1384250.2		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	6747.0	0.0	0.0	255913.7			6747.0	0.0	0.0	255913.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO: November 2008
A: Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	CORNWALL	GO-128-06	441.0	0.0	0.0	16528.7			441.0	0.0	0.0	16528.7		
	IROQUOIS		246.0	0.0	0.0	9200.4			246.0	0.0	0.0	9200.4		
	NAPIERVILLE		264.0	0.0	0.0	9889.4			264.0	0.0	0.0	9889.4		
	NIAGARA FALLS		4362.0	0.0	0.0	165450.7			4362.0	0.0	0.0	165450.7		
TOTAL SPRAGUE ENERGY			12060.0			456982.9			12060.0			456982.9		
ST LAWRENCE	CORNWALL	GO-74-06	7086.5	0.0	0.0	265460.3			7086.5	0.0	0.0	265460.3		
	IROQUOIS		2027.8	0.0	0.0	75961.4			2027.8	0.0	0.0	75961.4		
TOTAL ST LAWRENCE			9114.3			341421.7			9114.3			341421.7		
SUNCOR ENERGY	ELMORE	GO-24-07	32659.4	0.0	0.0	1297231.4			32659.4	0.0	0.0	1297231.4		
	IROQUOIS		4119.8	0.0	0.0	154451.3			4119.8	0.0	0.0	154451.3		
	KINGSGATE		13171.4	0.0	0.0	498606.3			13171.4	0.0	0.0	498606.3		
	MONCHY		2938.8	0.0	0.0	110381.3			2938.8	0.0	0.0	110381.3		
TOTAL SUNCOR ENERGY			52889.4			2060670.3			52889.4			2060670.3		
TALISMAN	ELMORE	GO-46-07	26656.4	0.0	0.0	1151556.5			26656.4	0.0	0.0	1151556.5		
TCPL	EMERSON	GO-105-07	7970.6	0.0	0.0	297861.3			7970.6	0.0	0.0	297861.3		
TENASKA MARKETING	CARDSTON	GO-75-07	2712.9	0.0	0.0	105504.7			2712.9	0.0	0.0	105504.7		
	CHIPPAWA		5476.1	0.0	0.0	205079.9			5476.1	0.0	0.0	205079.9		
	EAST HEREFORD		15240.4	0.0	0.0	570753.0			15240.4	0.0	0.0	570753.0		
	EMERSON		171289.9	0.0	0.0	6401103.4			171289.9	0.0	0.0	6401103.4		
	HUNTINGDON		44287.4	0.0	0.0	1656348.8			44287.4	0.0	0.0	1656348.8		
	IROQUOIS		70488.2	0.0	0.0	2636258.8			70488.2	0.0	0.0	2636258.8		
	KINGSGATE		31243.9	0.0	0.0	1181019.4			31243.9	0.0	0.0	1181019.4		
	MONCHY		140389.6	0.0	0.0	4993658.0			140389.6	0.0	0.0	4993658.0		
	NIAGARA FALLS		23831.1	0.0	0.0	903913.6			23831.1	0.0	0.0	903913.6		
TOTAL TENASKA MARKETING			504959.5			18653639.7			504959.5			18653639.7		
TERASEN GAS	HUNTINGDON	GO-65-07	3.5	0.0	0.0	133.9			3.5	0.0	0.0	133.9		
TRANSALTA	HUNTINGDON	GO-26-07	0.4	0.0	0.0	15.3			0.4	0.0	0.0	15.3		
TRUE ENERGY	ADEN	GO-3-07	444.2	0.0	0.0	16288.8			444.2	0.0	0.0	16288.8		
U.S. GYPSUM	EMERSON	GO-118-07	10518.6	0.0	0.0	393606.0			10518.6	0.0	0.0	393606.0		
	HUNTINGDON		4713.0	0.0	0.0	180272.3			4713.0	0.0	0.0	180272.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

MONTH: November 2008
MOIS: Novembre 2008

TO November 2008
À Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	KINGSGATE	GO-118-07	5310.0	0.0	0.0	207143.1			5310.0	0.0	0.0	207143.1		
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2			7375.5	0.0	0.0	275991.2		
TOTAL U.S. GYPSUM			27917.1			1057012.5			27917.1			1057012.5		
UBS AG	IROQUOIS	GO-78-08	12077.0	0.0	0.0	451679.8			12077.0	0.0	0.0	451679.8		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	15369.3	0.0	0.0	580959.5			15369.3	0.0	0.0	580959.5		
	MONCHY		6012.6	0.0	0.0	227276.3			6012.6	0.0	0.0	227276.3		
	NIAGARA FALLS		2759.8	0.0	0.0	104320.4			2759.8	0.0	0.0	104320.4		
TOTAL UNITED ENERGY TRADIN			24141.7			912556.2			24141.7			912556.2		
VERMONT GAS	PHILIPSBURG	GO-111-07	25345.0	0.0	0.0	949677.2			25345.0	0.0	0.0	949677.2		
VITOL	EMERSON	GO-116-08	47273.4	0.0	0.0	1767552.4			47273.4	0.0	0.0	1767552.4		
WEYERHAEUSER	HUNTINGDON	GO-129-07	6962.4	0.0	0.0	266311.8			6962.4	0.0	0.0	266311.8		
YANKEE GAS	IROQUOIS	GO-111-08	36402.0	0.0	0.0	1371627.4			36402.0	0.0	0.0	1371627.4		
	NIAGARA FALLS		1409.0	0.0	0.0	53189.8			1409.0	0.0	0.0	53189.8		
TOTAL YANKEE GAS			37811.0			1424817.1			37811.0			1424817.1		
*TOTAL LENGTH SHORT TERM			8124085.6			309750958.5	2276605240	7.35	8124085.6			309750958.5	2276605240	7.35
*TOTAL			8271558.8			315308930.0	2310551702	7.33	8271558.8			315308930.0	2310551702	7.33

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO November 2008
A Novembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1083.6	0.0	0.0	40710.9			1083.6	0.0	0.0	40710.9		
	OJIBWAY (WINDSOR)		70.3	0.0	0.0	2641.2			70.3	0.0	0.0	2641.2		
TOTAL ALTAGAS/ALTAGAS LP			1153.9			43352.0			1153.9			43352.0		
AVISTA CORP	HUNTINGDON	GO-33-08	1287.0	0.0	0.0	49227.8			1287.0	0.0	0.0	49227.8		
BG ENERGY	ST CLAIR	GO-82-07	8500.8	0.0	0.0	326940.8			8500.8	0.0	0.0	326940.8		
BP CANADA	COURTRIGHT	GO-100-07	75738.7	0.0	0.0	2912910.3			75738.7	0.0	0.0	2912910.3		
	OJIBWAY (WINDSOR)		25281.2	0.0	0.0	955629.3			25281.2	0.0	0.0	955629.3		
	SARNIA		74309.2	0.0	0.0	2791796.6			74309.2	0.0	0.0	2791796.6		
TOTAL BP CANADA			175329.1			6660336.3			175329.1			6660336.3		
CARGILL, INC.	COURTRIGHT	GO-45-07	16659.0	0.0	0.0	620381.2			16659.0	0.0	0.0	620381.2		
	HUNTINGDON		2284.8	0.0	0.0	85086.0			2284.8	0.0	0.0	85086.0		
	ST CLAIR		46268.6	0.0	0.0	1723042.7			46268.6	0.0	0.0	1723042.7		
TOTAL CARGILL, INC.			65212.4			2428509.9			65212.4			2428509.9		
CONOCOPHILLIPS C ULC	ST CLAIR	GO-126-08	16827.9	0.0	0.0	630878.0			16827.9	0.0	0.0	630878.0		
CONSTELLATION	ST CLAIR	GO-3-08	40365.9	0.0	0.0	1516546.9			40365.9	0.0	0.0	1516546.9		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7375.2	0.0	0.0	283649.0			7375.2	0.0	0.0	283649.0		
	OJIBWAY (WINDSOR)		11862.5	0.0	0.0	448404.0			11862.5	0.0	0.0	448404.0		
	SARNIA		28154.5	0.0	0.0	1055793.4			28154.5	0.0	0.0	1055793.4		
TOTAL DIRECT ENERGY			47392.2			1787846.4			47392.2			1787846.4		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	52636.0	0.0	0.0	1986482.7			52636.0	0.0	0.0	1986482.7		
	OJIBWAY (WINDSOR)		26344.0	0.0	0.0	994222.6			26344.0	0.0	0.0	994222.6		
TOTAL DTE ENERGY TRADING			78980.0			2980705.3			78980.0			2980705.3		
DYNEGY	ST CLAIR	GO-32-07	16996.7	0.0	0.0	632957.1			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	3542.1	0.0	0.0	131907.8			3542.1	0.0	0.0	131907.8		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	239703.6	0.0	0.0	9219000.2			239703.6	0.0	0.0	9219000.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: November 2008 MOIS: Novembre 2008						MONTH: November 2008 MOIS: Novembre 2008				TO November 2008 À Novembre 2008	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	120646.1	0.0	0.0	4640048.9			120646.1	0.0	0.0	4640048.9		
	ST CLAIR		6350.9	0.0	0.0	238603.3			6350.9	0.0	0.0	238603.3		
TOTAL ENBRIDGE GAS SERVICE			126997.0			4878652.2			126997.0			4878652.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	2027.8	0.0	0.0	77725.6			2027.8	0.0	0.0	77725.6		
	ST CLAIR		13465.4	0.0	0.0	505895.1			13465.4	0.0	0.0	505895.1		
TOTAL ENSERCO ENERGY			15493.2			583620.7			15493.2			583620.7		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	1109.9	0.0	0.0	40799.9			1109.9	0.0	0.0	40799.9		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	762.8	0.0	0.0	28597.4			762.8	0.0	0.0	28597.4		
	ST CLAIR		63415.9	0.0	0.0	2377462.2			63415.9	0.0	0.0	2377462.2		
TOTAL INTEGRYS ENERGY SER			64178.7			2406059.6			64178.7			2406059.6		
MERRILL LYNH COM CDA	ST CLAIR	GO-76-08	8498.3	0.0	0.0	316476.7			8498.3	0.0	0.0	316476.7		
MICHCON	COURTRIGHT	GO-13-08	41149.0	0.0	0.0	1582590.5			41149.0	0.0	0.0	1582590.5		
	ST CLAIR		59665.8	0.0	0.0	2284006.8			59665.8	0.0	0.0	2284006.8		
TOTAL MICHCON			100814.8			3866597.3			100814.8			3866597.3		
NEXEN INC.	COURTRIGHT	GO-84-06	33488.0	0.0	0.0	1287948.4			33488.0	0.0	0.0	1287948.4		
	LOOMIS		18829.7	0.0	0.0	697828.7			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)		27416.4	0.0	0.0	1043468.2			27416.4	0.0	0.0	1043468.2		
	SARNIA		134748.4	0.0	0.0	5062497.3			134748.4	0.0	0.0	5062497.3		
TOTAL NEXEN INC.			214482.5			8091742.7			214482.5			8091742.7		
NJR ENERGY	OJIBWAY (WINDSOR)	GO-18-08	280.3	0.0	0.0	10508.4			280.3	0.0	0.0	10508.4		
	ST CLAIR		32357.7	0.0	0.0	1213090.2			32357.7	0.0	0.0	1213090.2		
TOTAL NJR ENERGY			32638.0			1223598.7			32638.0			1223598.7		
ONEOK ENERGY	COURTRIGHT	GO-86-07	39771.5	0.0	0.0	1524441.7			39771.5	0.0	0.0	1524441.7		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	301.9	0.0	0.0	11609.9			301.9	0.0	0.0	11609.9		
POWEREX	ST CLAIR	GO-5-07	52388.6	0.0	0.0	1967715.9			52388.6	0.0	0.0	1967715.9		
PUGET SOUND	HUNTINGDON	GO-53-07	686.4	0.0	0.0	26254.8			686.4	0.0	0.0	26254.8		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2171.0	0.0	0.0	83496.7			2171.0	0.0	0.0	83496.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2008
MOIS: Novembre 2008

TO November 2008
À Novembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SEQUENT ENERGY	OJIBWAY (WINDSOR)	GO-18-07	6101.0	0.0	0.0	228177.4			6101.0	0.0	0.0	228177.4		
	ST CLAIR		29765.0	0.0	0.0	1113211.0			29765.0	0.0	0.0	1113211.0		
TOTAL SEQUENT ENERGY			35866.0			1341388.5			35866.0			1341388.5		
SHELL ENERGY NORTH	ST CLAIR	GO-70-08	54039.1	0.0	0.0	2030789.5			54039.1	0.0	0.0	2030789.5		
ST LAWRENCE	ST CLAIR	GO-21-07	843.4	0.0	0.0	31593.8			843.4	0.0	0.0	31593.8		
TENASKA MARKETING	COURTRIGHT	GO-76-07	51217.9	0.0	0.0	1969840.4			51217.9	0.0	0.0	1969840.4		
	HUNTINGDON		873.7	0.0	0.0	32676.4			873.7	0.0	0.0	32676.4		
	LOOMIS		15221.5	0.0	0.0	563956.6			15221.5	0.0	0.0	563956.6		
	OJIBWAY (WINDSOR)		10753.5	0.0	0.0	401965.8			10753.5	0.0	0.0	401965.8		
	ST CLAIR		55200.2	0.0	0.0	2069455.6			55200.2	0.0	0.0	2069455.6		
TOTAL TENASKA MARKETING			133266.8			5037894.8			133266.8			5037894.8		
TERASEN GAS	HUNTINGDON	GO-66-07	689.6	0.0	0.0	26377.2			689.6	0.0	0.0	26377.2		
UNION GAS	COURTRIGHT	GO-50-07	50332.0	0.0	0.0	1902046.3			50332.0	0.0	0.0	1902046.3		
	OJIBWAY (WINDSOR)		20328.2	0.0	0.0	768202.7			20328.2	0.0	0.0	768202.7		
TOTAL UNION GAS			70660.2			2670249.0			70660.2			2670249.0		
VITOL	ST CLAIR	GO-93-07	34398.2	0.0	0.0	1292684.4			34398.2	0.0	0.0	1292684.4		
YANKEE GAS	COURTRIGHT	GO-112-08	1208.0	0.0	0.0	45517.4			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		1685794.7			63905769.7	474023269	7.42	1685794.7			63905769.7	474023269	7.42
*TOTAL			1685794.7			63905769.7	474023269	7.42	1685794.7			63905769.7	474023269	7.42